FOR WELLINGTON ELECTRICITY CONSUMERS 1 APRIL 2022

Who are Wellington Electricity?

Wellington Electricity (WE*) are the distribution (lines) company responsible for managing the poles, wires and equipment in the Wellington, Porirua, Lower Hutt and Upper Hutt areas. Our prices and quality standards are regulated under Part 4 of the Commerce Act which is governed by the Commerce Commission.

Price decrease for most Lines Charges from 1 April 2022

Despite pressure from increasing costs, from 1 April 2022 our electricity lines charge prices will decrease by an average of 1.5% across most price categories.

What makes up my electricity bill?

The electricity market in New Zealand is made up of a number of suppliers:

- Generators (companies making the electricity)
- A Transmission company (Transpower, who transport electricity around the country)
- Distributors (lines companies within your local region); and
- Retailers (who retail energy to your home).

Transpower's charges (transmission charges) are added to our network charges (distribution charges) to make up what are called "lines charges". Transpower's charges make up about 10% of the electricity bill. Retailers then repackage these distribution and transmission charges, along with other costs into the final retail pricing they offer their customers. Lines charges make up about a third of your electricity bill.

Changes to low fixed charge pricing

Last year the Government decided to phaseout the low fixed charge tariff regulations over the next five years. This was one of the key recommendations from the independent Electricity Price Review, aiming to make electricity charges fairer across all households.

wellington | electricity |

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Each year for the next five years we will gradually increase the daily fixed charge tariff and decrease the variable tariffs for our residential low user pricing plan. At the end of the five year period the plan will be removed.

For more information you can visit: https://www.mbie.govt.nz/building-and-energy/energy-and-natural-resources/energy-consultations-and-reviews/electricity-price/phasing-out-low-fixed-charge-tariff-regulations/

In the pipeline

The government recently proposed a number of programmes to help New Zealand reduce its carbon emissions, including the promotion of electric vehicle use. This is likely to increase electricity demand.

Our electricity network has busy times, like roads at rush-hour. If we get more demand than our assets can cope with, we can build a bigger network. Alternatively, we can look for ways to shift electricity demand - like electric vehicle charging - to times when the network is less-busy, and therefore cheaper for consumers. Doing this may avoid or delay the need to build a bigger network and help us continue to keep prices low for our consumers.

Our Electric Vehicle and Battery (EVB) tariff encourages consumers to charge their electric vehicles during our network's less-busy times. Last year we moved the majority of our residential consumers to 'Time of Use' pricing. Like our EVB pricing plan, these prices reward consumers with cheaper prices for using power when the network is

less-busy (off-peak times) and have higher prices when the network is busy (peak times).

This year we will be consulting with electricity retailers about other changes to our prices, which are designed to further reward people for using power when our network is less-busy.

FOR WELLINGTON ELECTRICITY CONSUMERS 1 APRIL 2022 CONT.

LINES CHARGES APRIL 2022

| Code | Description | Units | 1 April 2021 | 1 April 2022 | | | |
|-------------------------|---|------------|---|--------------|--|--|--|
| RESIDENTIAL PRICE | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | |
| Residential Time of Use | | | | | | | |
| RLUTOU-FIXD | Residential time of use low user daily | \$/con/day | 0.1500 | 0.3000 | | | |
| RLUTOU-UC | Residential time of use low user uncontrolled | \$/kWh | 0.1018 | 0.0920 | | | |
| RLUTOU-AICO | Residential time of use low user all inclusive | \$/kWh | 0.0817 | 0.0730 | | | |
| RLUTOU-P-UC | Residential time of use low user peak ¹ | \$/kWh | 0.1373 | 0.1253 | | | |
| RLUTOU-OP-UC | Residential time of use low user off-peak ² | \$/kWh | 0.0860 | 0.0753 | | | |
| RLUTOU-P-AI | Residential time of use low user all inclusive peak ¹ | \$/kWh | 0.1194 | 0.1075 | | | |
| RLUTOU-OP-AI | Residential time of use low user all inclusive off-peak ² | \$/kWh | 0.0646 | 0.0575 | | | |
| RLUTOU-CTRL | Residential time of use low user controlled | \$/kWh | 0.0492 | 0.0476 | | | |
| RLUTOU-NITE | Residential time of use low user night boost | \$/kWh | 0.0167 | 0.0162 | | | |
| RSUTOU-FIXD | Residential time of use standard user daily | \$/con/day | 0.9975 | 0.9975 | | | |
| RSUTOU-UC | Residential time of use standard user uncontrolled | \$/kWh | 0.0639 | 0.0603 | | | |
| RSUTOU-AICO | Residential time of use standard user all inclusive | \$/kWh | 0.0439 | 0.0414 | | | |
| RSUTOU-P-UC | Residential time of use standard user peak ¹ | \$/kWh | 0.0987 | 0.0936 | | | |
| RSUTOU-OP-UC | Residential time of use standard user off-peak ² | \$/kWh | 0.0488 | 0.0436 | | | |
| RSUTOU-P-AI | Residential time of use standard user all inclusive peak ¹ | \$/kWh | 0.0783 | 0.0758 | | | |
| RSUTOU-OP-AI | Residential time of use standard user all inclusive off-peak ² | \$/kWh | 0.0284 | 0.0258 | | | |
| RSUTOU-CTRL | Residential time of use standard user controlled | \$/kWh | 0.0195 | 0.0184 | | | |
| RSUTOU-NITE | Residential time of use standard user night boost | \$/kWh | 0.0152 | 0.0144 | | | |
| Residential | • | | | | | | |
| RLU-FIXD | Residential low user daily | \$/con/day | 0.1500 | 0.3000 | | | |
| RLU-24UC | Residential low user uncontrolled | \$/kWh | 0.1018 | 0.0920 | | | |
| RLU-AICO | Residential low user all inclusive | \$/kWh | 0.0817 | 0.0730 | | | |
| RLU-CTRL | Residential low user controlled | \$/kWh | 0.0492 | 0.0476 | | | |
| RLU-NITE | Residential low user night boost | \$/kWh | 0.0167 | 0.0162 | | | |
| RSU-FIXD | Residential standard user daily | \$/con/day | 0.9975 | 0.9975 | | | |
| RSU-24UC | Residential standard user uncontrolled | \$/kWh | 0.0639 | 0.0603 | | | |
| RSU-AICO | Residential standard user all inclusive | \$/kWh | 0.0439 | 0.0414 | | | |
| RSU-CTRL | Residential standard user controlled | \$/kWh | 0.0195 | 0.0184 | | | |
| RSU-NITE | Residential standard user night boost | \$/kWh | 0.0152 | 0.0144 | | | |
| Residential Electric V | Pehicle and Battery Storage ³ | | | | | | |
| RLUEVB-FIXD | Residential EV & battery storage low user daily | \$/con/day | 0.1500 | 0.3000 | | | |
| RLUEVB-PEAK | Residential EV & battery storage low user peak ¹ | \$/kWh | 0.1602 | 0.1464 | | | |
| RLUEVB-OFFPEAK | Residential EV & battery storage low user off-peak ² | \$/kWh | 0.0713 | 0.0634 | | | |
| RLUEVB-CTRL | Residential EV & battery storage low user controlled | \$/kWh | 0.0492 | 0.0476 | | | |
| RSUEVB-FIXD | Residential EV & battery storage standard user daily | \$/con/day | 1.1663 | 1.1663 | | | |
| RSUEVB-PEAK | Residential EV & battery storage standard user peak ¹ | \$/kWh | 0.1151 | 0.1076 | | | |
| RSUEVB-OFFPEAK | Residential EV & battery storage standard user off-peak ² | \$/kWh | 0.0261 | 0.0250 | | | |
| RSUEVB-CTRL | Residential EV & battery storage standard user controlled | \$/kWh | 0.0195 | 0.0184 | | | |

FOR WELLINGTON ELECTRICITY CONSUMERS 1 APRIL 2022 CONT.

LINES CHARGES APRIL 2022

| Code | Description | Units | 1 April 2021 | 1 April 2022 | | | |
|--------------------------------|---|---------------|--------------|--------------|--|--|--|
| COMMERCIAL PRICING | | | | | | | |
| General Low Voltage Connection | | | | | | | |
| GLV15-FIXD | General low voltage <=15kVA daily | \$/con/day | 0.5517 | 0.5431 | | | |
| GLV15-24UC | General low voltage <=15kVA uncontrolled | \$/kWh | 0.0499 | 0.0492 | | | |
| GLV69-FIXD | General low voltage >15kVA and <=69kVA daily | \$/con/day | 1.3647 | 1.3432 | | | |
| GLV69-24UC | General low voltage >15kVA and <=69kVA uncontrolled | \$/kWh | 0.0346 | 0.0341 | | | |
| GLV138-FIXD | General low voltage >69kVA and <=138kVA daily | \$/con/day | 7.7332 | 7.6117 | | | |
| GLV138-24UC | General low voltage >69kVA and <=138kVA uncontrolled | \$/kWh | 0.0410 | 0.0404 | | | |
| GLV300-FIXD | General low voltage >138kVA and <=300kVA daily | \$/con/day | 11.0159 | 10.8428 | | | |
| GLV300-24UC | General low voltage >138kVA and <=300kVA uncontrolled | \$/kWh | 0.0170 | 0.0168 | | | |
| GLV1500-FIXD | General low voltage >300kVA and <=1500kVA daily | \$/con/day | 27.7778 | 27.3414 | | | |
| GLV1500-24UC | General low voltage >300kVA and <=1500kVA uncontrolled | \$/kWh | 0.0075 | 0.0074 | | | |
| GLV1500-DAMD | General low voltage >300kVA and <=1500kVA demand | \$/kVA/month | 6.7377 | 6.6318 | | | |
| General Transformer | Connection | | | | | | |
| GTX15-FIXD | General transformer <=15kVA daily | \$/con/day | 0.5009 | 0.4930 | | | |
| GTX15-24UC | General transformer <=15kVA uncontrolled | \$/kWh | 0.0465 | 0.0458 | | | |
| GTX69-FIXD | General transformer >15kVA and <=69kVA daily | \$/con/day | 1.2385 | 1.2191 | | | |
| GTX69-24UC | General transformer >15kVA and <=69kVA uncontrolled | \$/kWh | 0.0326 | 0.0321 | | | |
| GTX138-FIXD | General transformer >69kVA and <=138kVA daily | \$/con/day | 7.0170 | 6.9067 | | | |
| GTX138-24UC | General transformer >69kVA and <=138kVA uncontrolled | \$/kWh | 0.0383 | 0.0377 | | | |
| GTX300-FIXD | General transformer >138kVA and <=300kVA daily | \$/con/day | 9.9959 | 9.8389 | | | |
| GTX300-24UC | General transformer >138kVA and <=300kVA uncontrolled | \$/kWh | 0.0158 | 0.0156 | | | |
| GTX1500-FIXD | General transformer >300kVA and <=1500kVA daily | \$/con/day | 21.5674 | 21.2285 | | | |
| GTX1500-24UC | General transformer >300kVA and <=1500kVA uncontrolled | \$/kWh | 0.0061 | 0.0060 | | | |
| GTX1500-CAPY | General transformer >300kVA and <=1500kVA capacity | \$/kVA/day | 0.0148 | 0.0146 | | | |
| GTX1500-DAMD | General transformer >300kVA and <=1500kVA demand | \$/kVA/month | 5.6634 | 5.5744 | | | |
| GTX1501-FIXD | General transformer >1500kVA connection daily | \$/con/day | 0.0480 | 0.0473 | | | |
| GTX1501-24UC | General transformer >1500kVA connection uncontrolled | \$/kWh | 0.0014 | 0.0014 | | | |
| GTX1501-CAPY | General transformer >1500kVA connection capacity | \$/kVA/day | 0.0260 | 0.0256 | | | |
| GTX1501-DOPC | General transformer >1500kVA connection on-peak demand ⁴ | \$/kW/month | 10.6705 | 10.5029 | | | |
| GTX1501-PWRF | General transformer >1500kVA connection power factor ⁵ | \$/kVAr/month | 7.7049 | 7.5838 | | | |

| Code | Description | Units | 1 April 2021 | 1 April 2022 | | |
|------------------------|---|----------------|--------------|--------------|--|--|
| OTHER PRICING | | | | | | |
| Unmetered | | | | | | |
| G001-FIXD | Non-street lighting daily | \$/fitting/day | 0.0381 | 0.0375 | | |
| G001-24UC | Non-street lighting uncontrolled | \$/kWh | 0.1234 | 0.1215 | | |
| G002-FIXD | Street lighting daily ⁶ | \$/fitting/day | 0.2038 | 0.2140 | | |
| G002-24UC | Street lighting uncontrolled | \$/kWh | 0.0000 | 0.0000 | | |
| Distributed Generation | | | | | | |
| DGEN | Small scale distributed generation ⁷ | \$/kWh | 0.0000 | 0.0000 | | |

FOR WELLINGTON ELECTRICITY CONSUMERS 1 APRIL 2022 CONT.

Footnotes

- 1. The residential ToU and EVB plan peak hours are: Monday to Friday (including public holidays) 7:00am 11:00am, 5:00pm 9:00pm.
- 2. The residential ToU and EVB plan off-peak hours are: Monday to Friday (including public holidays) 9:00pm 7:00am, 11:00am 5:00pm and all weekend.
- 3. The EVB plan is available to consumers with electric vehicles of 12kWh capacity and above and consumers with household battery storage systems of 4kWh capacity and above.
- 4. On-peak demand charge is applicable to demand measured from 7:30am 9:30am, 5:30pm 7:30pm on weekdays (including public holidays).
- 5. Power factor charge is applicable for power factor <0.95 from 7:00am 8:00pm on weekdays where the kVAr charge amount represents twice the largest difference between the recorded kVArh and one third of the recorded kWh in any one half-hour period.
- 6. Streetlight charges are provided to retailers who in turn bill the councils and other parties for providing streetlight services. Streetlights are charged per fitting rather than on energy usage to better reflect the costs of maintaining the streetlight network.
- WE* has a number of codes for small scale distributed generation volumes, being RLUTOU-DGEN, RSUTOU-DGEN, RLU-DGEN, RSU-DGEN, RLUEVB-DGEN, RSUEVB-DGEN, GLV15-DGEN, GLV69-DGEN, GLV138-DGEN, GLV300-DGEN, GLV1500-DGEN, GTX15-DGEN, GTX69-DGEN, GTX138-DGEN, GTX300-DGEN, GTX1500-DGEN and GTX1501-DGEN.

All charges are exclusive of GST. Line charges are quoted inclusive of the transmission charges, other pass-through costs and recoverable components.



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